

Idaho National Engineering and Environmental Laboratory

Sacramento Small Scale Liquefier Plant

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***NGVTF Technical Committee
Meeting January 28-29, 2003***

CRADA Participants

PG&E

DOE-OHVT

Southern California Gas

California Energy Commission

INEEL

Sacramento Liquefier

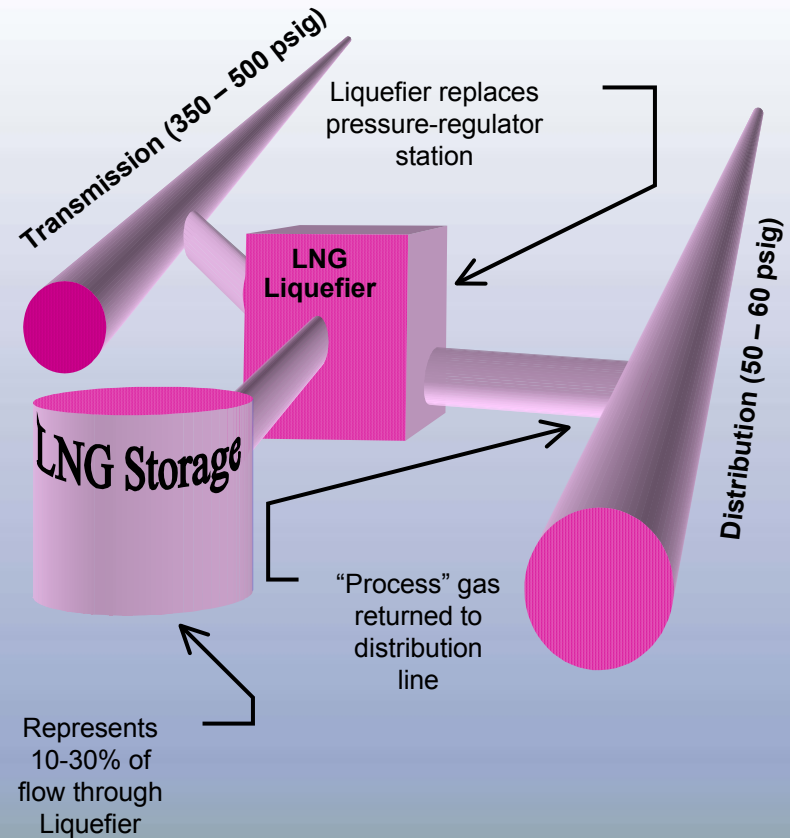
- *Started March 2000*
- *Research and development project*
- *Pipeline based liquefier*
- *Comparable with large plants (difficult to do)*
- *Objectives to control/reduce costs*
 - *Operating*
 - *Maintenance*
 - *Capital Equipment*

Development Strategy

- *Utilize pipeline pressure as motive force for liquefying*
- *Incorporate CO₂ and H₂O clean up as part of the process rather than pre-processing activities*
- *Design the process to keep ethane and propane concentrations low to prevent enrichment*
- *Design the plant in a way that it was technically and economically viable*

Using the “Energy” in Pipelines

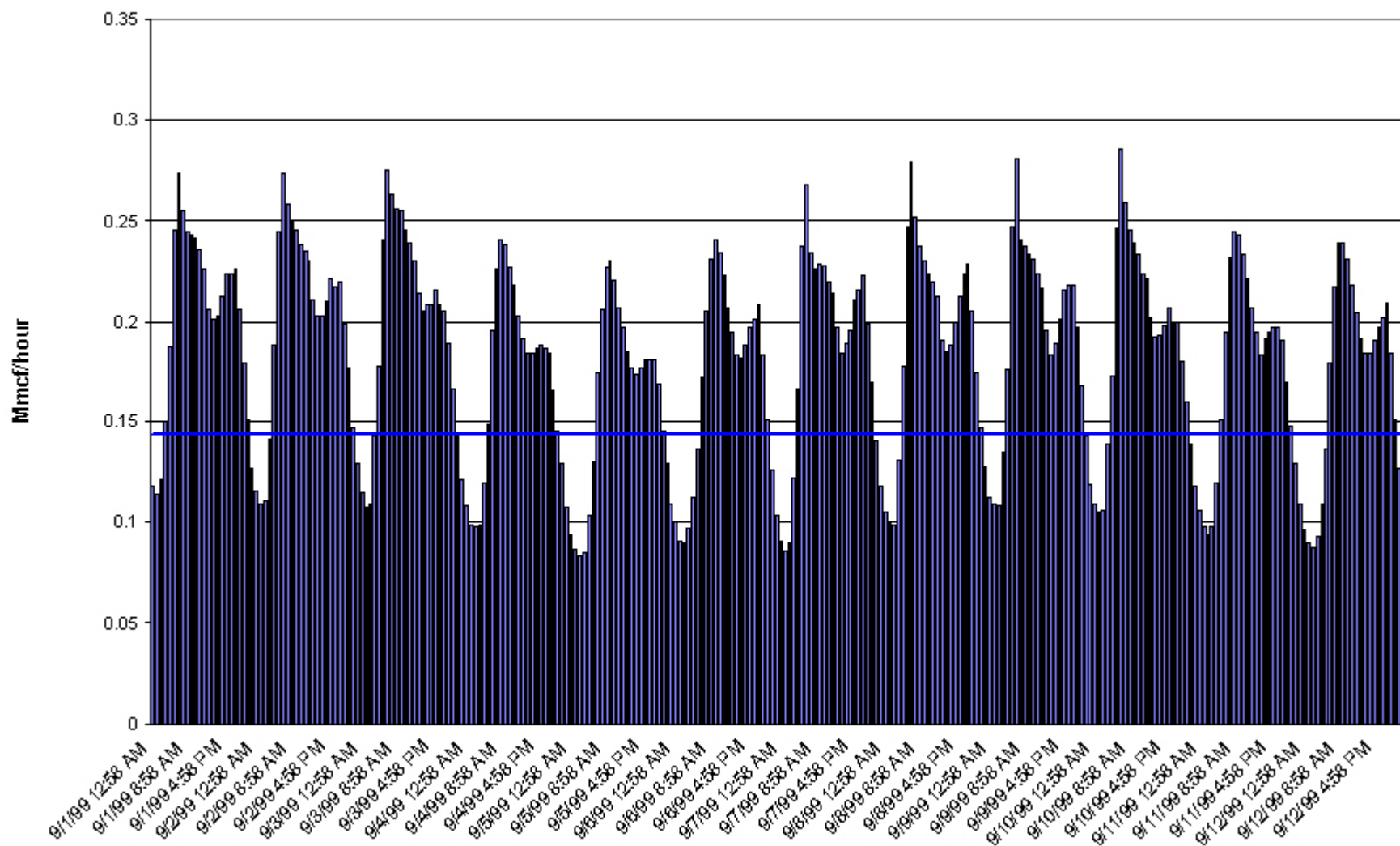
- Pressure letdown from transmission to distribution represents “wasted” energy.
- Energy can be “re-captured” with turbo-expander inserted in place of the pressure-regulator station.
- “Re-captured” energy drives the turbo-expander to create pressure and temperature differentials needed to liquefy a portion of the natural gas stream.
- LNG production efficiency depends on pressure differential, gas composition and total gas throughput.



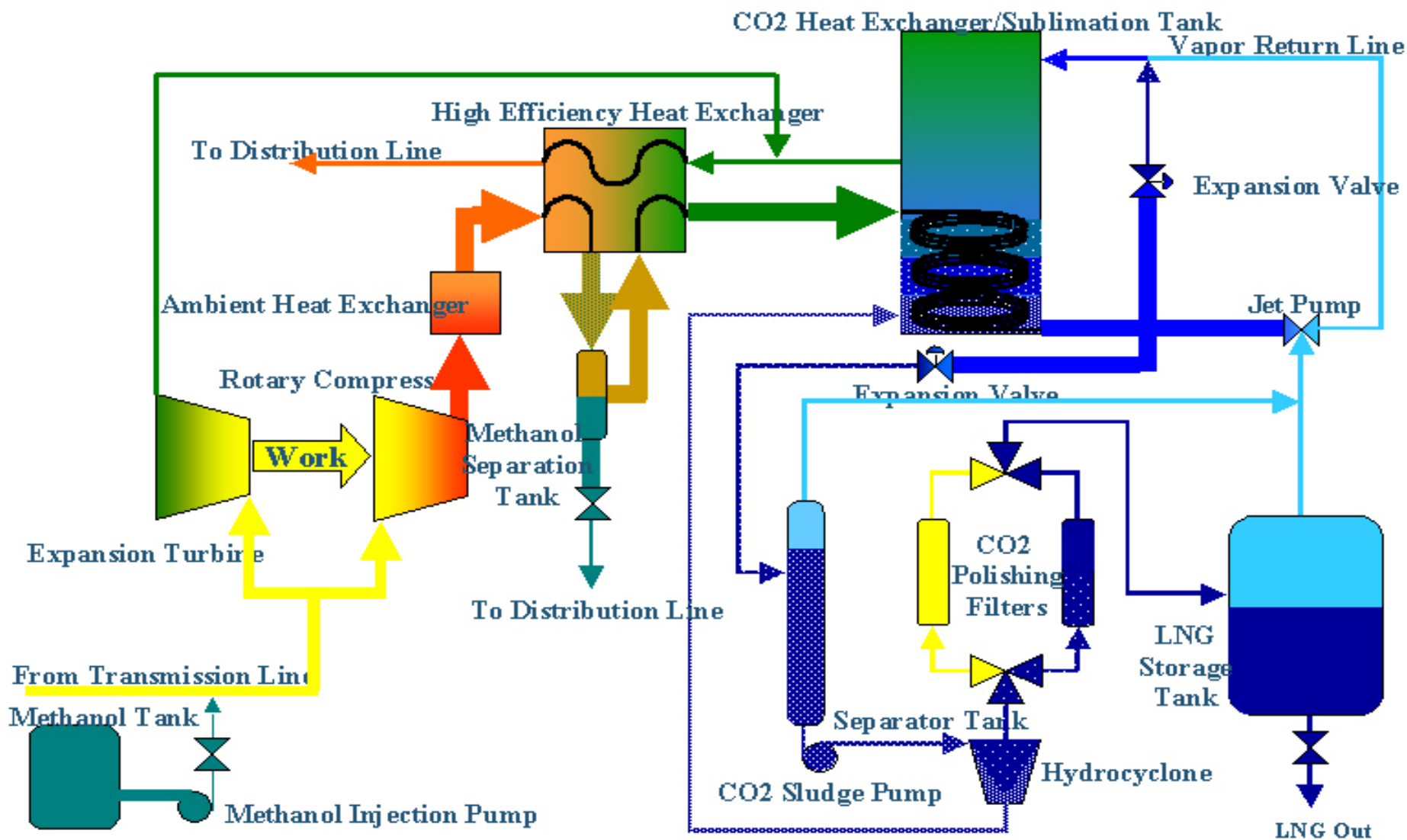
Technical and Economical Viability

- *Easy to permit in an urban environment*
- *Cost of LNG to be competitive with gasoline and diesel*
- *Provide value to pipeline owners (LDC's)*
 - *Sell gas*
 - *Extend their customer base*
 - *Management tool for pipeline flow capacity*
 - *Backup for service interruption*
 - *Manage infrastructure growth*
 - *Economic return for plant owners*

Meter Tube M2, Sac Gas Load Center
24" Distribution Line



Small Scale Natural Gas Liquefaction







Research and Development Status

- *Installation completed in July 2002*
- *Initial testing started*
- *Liquid successfully produced*
- *CO₂ removal system not tested*
- *Several issues with vendor supplied equipment*
 - *Turboexpander*
 - *Liquid pump*

Next Steps

- *Equipment Repairs underway*
- *Other system modifications underway*
- *Testing expected to continue in February*
- *Operation thus far has been in a manual mode*
- *Automatic control software tested*
- *System optimization and testing*
- *License technology to industry*